LEGAL NOTICE NO. 98

THE PETROLEUM ACT

(Cap. 308)

THE PETROLEUM (INFORMATION AND STATISTICS) REGULATIONS, 2025

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THE PETROLEUM ACT

(Cap. 308)

IN EXERCISE of the powers conferred by section 101 of the Petroleum Act, the Cabinet Secretary for Energy and Petroleum on the recommendation on the Energy and Petroleum Regulations Authority makes the following Regulations—

THE PETROLEUM (INFORMATION AND STATISTICS) REGULATIONS, 2025

PART I—PRELIMINARY PROVISIONS

1. These Regulations may be cited as the Petroleum (Information and Statistics) Regulations, 2025.

Interpretation.

Citation.

2. In these Regulations, unless the context otherwise requires—

"Authority" means the Energy and Petroleum Regulatory Authority established under section 9 of the Energy Act;

Cap. 314.

"dead stocks" refers to petroleum products that cannot be extracted from a storage tank below the discharge point of a tank in the normal course of operations;

"incident" means an occurrence which has the potential to cause harm to a person or damage to equipment, property or the environment and includes an accident;

"line fill" means the volume of petroleum products maintained in a pipeline as restricted stock for purposes of displacement of other products during pumping operations;

"operational stock" means stock in storage facilities that is accessible in normal operations;

"petroleum products" means all imported refined petroleum products;

"pipeline" means a pipe or system of pipes used for the transportation of petroleum and any apparatus and works associated therewith, including —

- (a) apparatus for inducing or facilitating the flow of petroleum through the pipe or system of pipes;
- (b) valves, valve chambers, manholes, inspection points and similar works, being works annexed to, or incorporated in the course of the pipe or system of pipes;
- (c) apparatus for supplying energy for the operation of any such a system as mentioned in paragraph (a) or of such works as mentioned in paragraph (b);
- (d) apparatus for the transmission of information for the operation of the pipe or system of pipes;
- (e) apparatus for providing cathodic protection to the pipe or system of pipes; or
- (f) a structure for the exclusive support of a part of the pipe or system of pipes;

Regulations, information on-

"storage tank" means a tank used or designed to be used for the storage of petroleum products;

"transit" means the movement of petroleum products imported from a foreign country through Kenya to a foreign destination; and

"undertaking" means the carrying out of the business specified in a licence or a permit.

PART II— INFORMATION ON PETROLEUM IMPORTATION, STORAGE AND TRANSPORTATION

- 3. A person licensed under the Act shall submit information required under these Regulations in the form and manner and within the period prescribed by the Authority under these Regulations.
- 4. (1) A person licensed to store petroleum products shall storage. submit to the Authority by the tenth day following the end of each calendar month in the form and manner prescribed under these
 - (a) the operational capacity for each petroleum storage tank according to the type of petroleum product;
 - (b) the closing stock volumes of petroleum products for the period specified by the Authority;
 - (c) in case of a common user petroleum facility, the ownership of the products;
 - (d) the total throughput volume per petroleum product for the period specified by the Authority; and
 - (e) the operational stock losses for each petroleum product in the form and manner specified by the Authority under these Regulations.
- (2) The information provided in subregulation (1) shall be georeferenced according to the Global Positioning System location of each storage facility as indicated in the licence.
- (3) The information in subregulation (1) shall be in the form set out in the First Schedule.
- 5. (1) A person licensed to import petroleum products shall submit to the Authority by the tenth day following the end of each calendar month information on -

Information on importation.

- (a) the quantity of petroleum products imported into Kenya by the-
 - (i) type of petroleum product;
 - (ii) country of origin;
 - (iii) open tendering system reference number;
 - (iv) name of the delivery vessel;
 - (v) port of entry; and

Requirement to submit information.

Information on

- (vi) receiving bulk storage facility; and
- (b) the final destination of the imported products.
- (2) The information in subregulation (1) shall be in the form set out in the Second Schedule.
- 6. (1) A person licensed to transport petroleum products by pipeline shall submit to the Authority by the tenth day following the end of each calendar month information on the—

Information on pipeline transportation.

- (a) quantity of operational stocks, line fill and dead stocks in the pipeline system by product;
- (b) throughput and closing stocks by product; and
- (c) operational stock losses.
- (2) The information in subregulation (1) shall be in the form specified in the Third Schedule.

PART III— INFORMATION ON WHOLESALE AND RETAIL OF PETROLEUM PRODUCTS

7. (1) A person licensed to wholesale petroleum products shall submit to the Authority by the tenth day following the end of each calendar month information on the—

Information on wholesale.

- (a) total volume of petroleum sold by product and destination;
 and
- (b) source storage facility for each product sold.
- (2) The information in subregulation (1) shall be in the form specified in the Fourth Schedule.
- 8. (1) A person licensed to retail petroleum products shall submit to the Authority by the tenth day following the end of each calendar month information on the—

Information on retail.

- (a) total volume sold by product;
- (b) total volume purchased and the source; and
- (c) storage tank capacities per product per retail station.
- (2) The information in subregulation (1) shall be in the form specified in the Fifth Schedule.
- 9. (1) A person licensed to undertake liquid petroleum gas business, shall in addition to any other reporting requirements prescribed in these Regulations, submit to the Authority, by the tenth day following the end of each calendar month, information on the—

Information on liquefied petroleum gas.

- (a) quantity of liquid petroleum gas imported, by source country and by entry point into Kenya;
- (b) quantity of local purchases of liquid petroleum gas in bulk and the source;
- (c) quantity of local sales of liquid petroleum gas in bulk;

- (d) quantity and unit cost of liquid petroleum gas cylinders imported or procured locally in a calendar quarter; and
- (e) quantity of liquid petroleum gas sales in cylinders for each calendar month.
- (2) The information in subregulation (1) shall be in the form specified in the Sixth Schedule.

PART IV - MISCELLANEOUS

10. Notwithstanding these Regulations, the Authority shall comply with the Access to Information Act.

Compliance. Cap. 7M.

11. (1) A licensee who undertakes petroleum business shall within forty-eight hours of occurrence of an accident or incident notify the Authority, in the form and manner specified in the Seventh Schedule.

Reporting of Accidents and Incidents

- (2) The threshold of reportable incidences includes incidences causing
 - (a) loss of life or permanent total disability;
 - (b) damage to property or to the environment of value exceeding one million shillings;
 - (c) oil spill of one hundred litres or more or accidental gas release of one hundred kilograms or more; or
 - (d) fire or explosion causing the damage set out in paragraph (a) or (b).
- (3) A licensee who contravenes this regulation commits an offence and shall be liable upon conviction to a fine not exceeding twenty thousand Kenya shillings per incident.
 - 12. (1) A person who —

Offences and penalties.

- (a) deliberately fails, refuses or neglects to submit data and information required by the Authority under these Regulations, commits an offence and shall be liable upon conviction to a fine not exceeding one million shillings; or
- (b) deliberately gives false or misleading information, commits an offence and shall be liable upon conviction to a fine not exceeding one million shillings.
- (2) The Authority may suspend or revoke the licence, permit or certificate where a person is found liable to have committed the offences in subregulation (1).

FIRST SCHEDULE

PETROLEUM STORAGE FACILITIES REPORTING REQUIREMENTS

r.4(3)

FORM 1					
PETROLEI	M STORAGE FA	CILITIES			
	G REQUIREMEN				
KLIOKIN	O REQUIREMEN	10		Energ	y & Petroleum Regulatory Authority
DADE A					
PART A					
Name of					
storage					
facility:					
EPRA			Type of Sto	rage	
Licence			(Private,	Ü	
No.:			Common U	ser,	
			Strategic		
			Stocks):		
Reporting		(Month)			_ (Year)
Period					
Date of					
Submission:					
GPS:	Longitude:			Lati	tude:
Location:	County:			Sub-	-County:
Storage	Total Storage Cap				
Capacity:	i.	Aviation Gase			Volume (m ³):
	ii.	Premium Mo			Volume (m ³):
	iii.	Illuminating l	Kerosene		Volume(m ³):
	iv.	Jet A1			Volume(m ³):
	v.	Automotive (7000:1		V 7 - 1 (3).
					Volume (m ³):
	vi.	Industrial Die	esel Oil		Volume (m ³):
	vi. vii.	Industrial Die Fuel Oil (CS)	esel Oil Γ 125)		Volume (m³): Volume (m³):
		Industrial Die	esel Oil Γ 125)		Volume (m ³):
PART B	vii. viii.	Industrial Die Fuel Oil (CST Fuel Oil (CST	esel Oil Γ 125) Γ 180)		Volume (m³): Volume (m³): Volume (m³):
	vii.	Industrial Die Fuel Oil (CST Fuel Oil (CST	esel Oil Γ 125) Γ 180)	he sto	Volume (m³): Volume (m³): Volume (m³):
	vii. viii. ompleted for each	Industrial Die Fuel Oil (CST Fuel Oil (CST	esel Oil Γ 125) Γ 180)	he sto	Volume (m³): Volume (m³): Volume (m³):
1-6 to be c	vii. viii. ompleted for each	Industrial Die Fuel Oil (CST Fuel Oil (CST petroleum prod	esel Oil Γ 125) Γ 180) duct held at t		Volume (m³): Volume (m³): Volume (m³): orage facility*
1 – 6 to be c Product:	vii. viii. ompleted for each Opening Stock: Total	Industrial Die Fuel Oil (CST Fuel Oil (CST petroleum prod	esel Oil Γ 125) Γ 180) duct held at t		Volume (m³): Volume (m³): Volume (m³):
1 – 6 to be c Product:	vii. viii. ompleted for each Opening Stock: Total m3	Industrial Die Fuel Oil (CST) Fuel Oil (CST) petroleum prod m ³ = Operation	esel Oil Γ 125) Γ 180) duct held at t		Volume (m³): Volume (m³): Volume (m³): volume (m³): prage facility* m³ + Deadstock
Product: 1.	vii. viii. ompleted for each Opening Stock: Total m3 * At the beginning	Industrial Die Fuel Oil (CS7) Fuel Oil (CS7) petroleum prod m³ = Operation g of the reportion	esel Oil Γ 125) Γ 180) duct held at t mal Stock	preso	Volume (m³): Volume (m³): Volume (m³): volume (m³): prage facility* m³ + Deadstock cribed by the Authority
1 – 6 to be c Product:	vii. viii. ompleted for each Opening Stock: Total	Industrial Die Fuel Oil (CST) Fuel Oil (CST) petroleum prod m³ = Operation of the reportion	esel Oil Γ 125) Γ 180) duct held at t mal Stock ng period as	preso	Volume (m³): Volume (m³): Volume (m³): Volume (m³): orage facility* m³ + Deadstock cribed by the Authority m³:
Product: 1.	vii. viii. ompleted for each Opening Stock: Total m3 * At the beginning	Industrial Die Fuel Oil (CST) Fuel Oil (CST) petroleum prod m³ = Operation of the reportion	esel Oil Γ 125) Γ 180) duct held at t mal Stock ng period as	preso	Volume (m³): Volume (m³): Volume (m³): Volume (m³): orage facility* m³ + Deadstock cribed by the Authority m³:
Product: 1.	vii. viii. Opening Stock: Total m3 * At the beginning Total Receipts: (i) Ship:	Industrial Die Fuel Oil (CST) Fuel Oil (CST) petroleum prod m³ = Operation g of the reportion	esel Oil Γ 125) Γ 180) duct held at t mal Stock ng period as	preson	Volume (m³): Volume (m³): Volume (m³): Volume (m³): prage facility* m³ + Deadstock cribed by the Authority m³:
1 – 6 to be c Product: 1.	vii. viii. ompleted for each Opening Stock: Total	Industrial Die Fuel Oil (CST) Fuel Oil (CST) petroleum prod m³ = Operation g of the reportion	esel Oil Γ 125) Γ 180) duct held at t mal Stock ng period as	preson	Volume (m³): Volume (m³): Volume (m³): Volume (m³): prage facility* m³ + Deadstock cribed by the Authority m³:

	(iii) Trucks: m ³
3.	Total Loadings/offtakes: m ³
	(i) Pipeline:m ³
	(ii) Trucks:m ³
	(iii) Ship (back loading):m ³
4.	Loading/offtake Destination:m ³
	(i) Local Market:m ³
	(ii) Export Market:m ³
5.	Operational Stock Losses Total:m ³ %
	(i) Product 1
	(ii) Product 2 m ³ %
	(iii) Product 3
6.	Closing Stock:
	Totalm ³ = Operational Stock m ³ +
	Deadstock m ³
	* At the end of the reporting period as prescribed by the Authority
Incidences:	* Comment on any incidences including any non-operational losses

r.5(2)

SECOND SCHEDULE

PETROLEUM IMPORTATION REPORTING REQUIREMENTS

FORM 2							
DETROLEUM IMI	DODT A TION	т					
PETROLEUM IMPORTATION REPORTING REQUIREMENTS							
REPORTING REQUIREMENTS							
			Energy	& Petroleum	Regulatory Authority		
PART A							
Name of Importer:							
_							
EPRA Licence							
No.:							
Reporting Period:			(Month)		(Year)		
Date of							
Submission:					X 1 (3)		
Import Volumes:	i.		lation Gasoline		Volume (m ³):		
	ii.		mium Motor Spirit		Volume (m ³):		
	iii.		minating Kerosene		Volume(m ³):		
	iv.	Jet			Volume(m ³):		
	V.		tomotive Gasoil		Volume (m ³):		
	vi.		ustrial Diesel Oil		Volume (m ³):		
	vii.		el Oil (CST 125)		Volume (m ³):		
	viii.	Fue	el Oil (CST 180)		Volume (m ³):		
PART B							
	ed for each p	etro	leum product import	t during the	reporting period*		
Product:							
1.	Port of entry	/:					
2	C						
2.	Country of						
3.	Origin: Vessel/Vehi	-1-					
3.							
	Registration No.:						
1	Date of Impo	ort:					
4. 5.	Receiving	ort.					
5.	Storage		* storage facility us	ad to disch	arge the product		
	Facility:		after importation	sea io aiscn	arge the product		
6.	Total Volum	20			m ³		
0.	Imported:	IC			111		
	i.		Volume				
	1.		designated for		m ³		
			Local Market:		III		
	ii.		Volume				
	11.		designated for the		m ³		
			Export Market		111		

	1	
7.	For products	Open Tendering
	Imported	System Reference
	through Open	Number:
	Tendering	FOB Price:
	System:	Freight and
		Premium:
		Letter of Credit
		charges:
		Insurance and War
		Risk:
		Port handling
		charges:
		Steve Doring
		charges:
		Ocean Losses:
		Administration
		Fees:
		Inspection
		charges:
		Analysis and
		Recertification
		charges:
		Demurrage costs:
		Demurrage costs:

THIRD SCHEDULE

PETROLEUM PIPELINE TRANSPORT REPORTING REQUIREMENTS r.6(2) THIS SHOULD BE COMPLETED TOGETHER WITH THE STORAGE INFORMATION REQUIREMENTS AS PRESCRIBED IN REGULATION 4.

FORM 3		_	
PIPELINE TRANSPORTA REPORTING REQUIREM	MENTS	Petroleu	im Regulatory Authority
PART A			
Name of Pipeline Operator:			
EPRA Licence No.:			
Reporting Period:	(Month)		(Year)
Date of Submission:			
Pipeline Capacity (excluding storage facilities):	a. Line Name: b. Points of Service: c. Products: Premium Motor Spirit Jet A1 Illuminating Kerosene Automotive Gasoil (Any other) a. Line Name: b. Points of Service: c. Products: Premium Motor Spirit Jet A1		a. Capacity(m³): b. Length(km): c. Physical Stock (m³) a. Capacity(m³): b. Length(km): c. Physical Stock (m³)
	Illuminating Kero Dual Purpose Kero Automotive Gaso (Any other)	rosene	
system*	leted for each petroleum stor	age fa	cility within the pipeline
1. Line Name:			
2. Facility Name:			
3. GPS Location:	Longitude:	Latitu	ide:
4. Capacity:	Total Storage Capacity *Provide storage capacity		m ³
	Premium Motor Spirit		Volume (m ³):
	Jet A1		voiume (m ⁻):

	Illuminating Kerosene	Volume (m ³):
	Dual Purpose Kerosene	Volume (m ³)
	Automotive Gasoil	Volume (m ³):
		`_'
D . D 5 . 11 . 1	(Any other)	Volume (m ³):
	pleted for each petroleum product	held at the storage facility*
Product:	7 1 2 0 1 1	G 1 2
5. Opening Stock:	Total m ³ = Operational	Stock m ³ +
	Deadstock m ³	
	* At the beginning of the repor	rting period as prescribed by
	the Authority	
6. Receipts:	Total:	m ³
	(i) Ship	m ⁻
	(ii) Pipeline	m ³
7. Loadings/offtakes:	Total:	m³
	(i) Pipeline	m ³
	(ii) Trucks	\mathbf{m}^3
	(iii) Ship	m³
8. Destinations:	Total Loadings/Offtakes:	m^3
	Local Market	
	Export Market	
9. Stock Losses:	Total:m ³ %	
		%
		_%
	(iii) Product m ³	%
10. Closing Stock:	Closing Stock:	_,,,
To Closing Stoom	Total $m^3 = Operationa$	al Stock m ³ + Deadstock
	m ³	al Stock m ³ + Deadstock
		g period as prescribed by the
	Authority	
11. Incidences	,	including any non-operational
	losses	

FOURTH SCHEDULE

PETROLEUM WHOLESALE REPORTING REQUIREMENTS

r.7(2)

FORM 4				
PETROLEUM WHOI	LESALE			
REPORTING REQUI				
			Energy & Petroleum Reg	ulatory Authority
Name of Wholesaler:				
EPRA Licence No.:				
Reporting Period:		0.5	4.5	
		(M	onth)	(Year)
Date of Submission:				
				
Purchases:	Product	·•		
1 61011		folume(m ³):		
		depot 1:		Volume (m ³) :
		depot 2:		Volume (m ³):
Sales		Local Market	Total Volume	. ,
			(m ³):	
			a. Retail dispensing	
			siteCount Volume (m³)	У
			b. Consumer Facility	
			o. Consumer racinty	County
			Volume (m ³)	
	ii.	Export Market	Total Volume (m ³)	
			:	
			a. Country 1:	voiume
			b. Country 2:	Volume
			(m^3)	

FIFTH SCHEDULE

PETROLEUM RETAIL REPORTING REQUIREMENTS

r.8(2)

FORM 5	_		
PETROLEUM RETREPORTING REQ	UIREMENTS	y & Petroleum Reg	gulatory Authority
Name of Retailer:			
EPRA Licence No.:		_	
Reporting Period:	(Month)		(Year)
Date of Submission:			
GPS:	Longitude:	Latitude:	
Location:	County:	Sub-County	r:
Storage Tank	a. Premium Motor Spirit	a. Capacity:	m^3
Capacities	b. Illuminating Kerosene	b. Capacity:	m ³
	c. Automotive Gasoil	c. Capacity:	m ³
Purchases:	Product:		
	Total Volume (m ³):		
	Source Storage depot:	County:	Volume (m ³):
	Source Storage depot:	County:	Volume (m ³):
Sales:	Total Volume (m³):		

SIXTH SCHEDULE

LIQUIFIED PETROLEUM GAS (LPG) STATISTICS REPORTING FORM r.9(2)

FORM 6				
LIQUIFIED PETR STATISTICS REPORTING FOR			rgy & Petroleum Regu	Rate of the state
PART A				
Name of Importer:				
EPRA Licence No.:				
Reporting Period:		(Month)	(Year)
Date of			<u> </u>	
Submission:				
Import quantity:	(i)	LPG		Quantity (Mt):
PART B (1-7 to be	completed for	each <u>LPG</u> import d	uring the reporting	period)
Product:				
1.	Port of entry:			
2.	Country of			
	origin:			
3.	Vessel/ Vehicle			
	Registration No:			
4.	Date of			
	import:			
5.	Receiving	Storage facility us	sed to discharge th	he product after
	storage	importation	-	•
	facility:			
6.	Total volume			
	import:		Mt	
	(i)	Quantity		Mt
		designated for		
		Local Market		
	(ii)	Quantity designated for the Local Market		Mt
Sales:	(i)	Local	Total quantity (Mt) Total quantity so (Mt)	ld in cylinders
	(ii)	Export	Total quantity	sold in bulk

			(Mt) Total quantity sold (Mt)	l in cylinders
PART C (1-7 to be	e completed for	each LPG import d	luring the reporting p	eriod)
1.	Cylinder			
	brand			
2.	Total No. of	Size		
	new cylinders	No		
	introduced			
	into the			
	market			
3.	(i)	Local	SizeNo	Size
		manufactured		Unit cost
				(Kshs)
4.	(ii)	Imported	SizeNo	
		1		Unit cost
				(Kshs)
5.	Total LPG	Quantity (Mt)		
	sales in	. , ,		
	cylinders			

SEVENTH SCHEDULE

ACCIDENT OR INCIDENT REPORT

r.11(1)

ACCIDENT ON INCIDENT REFE	/IC1	7.11(1)
FORM 7		
ACCIDENT OR INCIDENT REPORT	Energy & Petroleum Re	gulatory Authority
Name of Petroleum Business		
Licensee:		T
EPRA Licence No.:		Expiry Date:
Type of Accident or Incident		
(Fire, Spill):		
PREMISE INFORMATION (INC SITE OR RETAIL STATION):	CASE OF A STORAGE FACIL	LITY, CONSUMER
Name of Premise:		
GPS:	Longitude:	Latitude:
Location:	County:	Sub-County:
Product Involved:		
VEHICLE INFORMATION (INC.	ASE OF ROAD TANKER):	

Vehicle Registration No.:			
Tanker Permit No.:	E	xpiry Date:	
Cargo on Board:			
Origin:			
Destination:			
DRIVER'S DETAILS (INCASE C	F A ROAD TANKER):		
Name:			
National I.D. No.:			
Driver Certificate No.:	Ex	xpiry Date:	
DETAILS OF INCIDENT/ACCID			
Date:	Time:		
Location and geographical			
spread of incident or accident			
Scale of environmental damage	Gas Quantity (kgs)		
if any	Liquid Volume (m ³)		
	Area impacted (m ²)		
0 141:1			
Own and third party property			
damage if any			
Number of Injuries and/or Fatalities if any			
Fatanties if any			
	TS LEADING TO AND THE MOS	ST PROBABLE	
CAUSE OF THE INCIDENT ANI	O ACCIDENT:		

PLEASE ATTACH ANY INFORMATION THAT IS RELEVANT TO THE REPORT WHERE APPROPRIATE SUCH AS A COPY OF THE JOURNEY PLAN AND VEHICLE TRACKING DATA FOR THE PREVIOUS 12 HOURS PRIOR TO THE INCIDENT/ACCIDENT OR ANY OTHER ADDITIONAL INFORMATION THE AUTHORITY MAY REQUIRE.

Made on the 23rd May, 2025.

OPIYO WANDAYI, Cabinet Secretary for Energy and Petroleum.